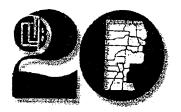
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CLUB 20

9702458300

p.2



"Voice of the Western Slope since 1953" A coalition of counties, communities, businesses & individuals

(970) 242-3264 ★ FAX (970) 245-8300 P.O. Box 550 Grand Junction, CO 81502-0550 www.club20.org

June 20, 2003

Liane Mattson GMUG National Forests N. Rio Grand Ave, Box 1030 Paonia, CO 81428

This letter sent via email this date to: lmattson@fs.fed.us

Dear Liane -

Thank you for this opportunity to comment on the Environmental Assessment for Gunnison Energy Corporation's proposed exploratory gas drilling project on the GMUG Forest. As the "Voice of the Western Slope" which represents the collective interests of the 22 counties in Western Colorado, CLUB 20 is very interested in this issue and how it impacts the local Western Slope economy, culture and environment.

We are aware of the extensive preliminary studies that have been done regarding these exploratory wells. Gunnison Energy readily engaged in a thorough series of public meetings last year which Delta County hosted regarding similar wells on adjacent private lands. And, as part of this preparatory process, Gunnison Energy has compiled some extensive data regarding the anticipated impacts on area water supplies (both surface and groundwater).

In reviewing the Environmental Assessment for Gunnison Energy's proposed exploratory wells on the GMUG, it appears to us that minimal adverse impacts are anticipated as a result of these exploratory wells. Certainly, the initial water studies conducted thus far would seem to support the logical conclusion that such impacts to groundwater supplies would be minimal given the vertical distance between the gas resource and the groundwater. While we recognize the critical importance of protecting our groundwater and surface environmental values, we also recognize the need to make science-based decisions and balance environmental protection with optimization of the energy resource. To this end, we encourage your office to proceed with the exploratory wells which Gunnison Energy is proposing, and do so without imposing unnecessarily restrictive "Additional Mitigation" requirements (as described in the EA).

Letter 36 Continued

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C20 Membership Structure 6/20/03 page 2

Thank you for your diligent efforts to balance the diverse values of the GMUG Forests. Thanks also for this opportunity for CLUB 20 to comment in support of Gunnison Energy's proposed exploratory wells.

Sincerely,

Reeves Brown

President



June 20, 2003

TO: Project Coordinator

I am concerned greatly about the proposed Coal bed gas wells in our county of Delta Colorado.

37-1	First off, drilling into the coal beds for methane should not proceed without a serious study of the longterm impacts to our water, air quality and wildlife – the things that are most important to us citizens who live here.
37-2	We want to be assured that low emission generators, noise mufflers, dust suppression are all in place. Also fencing for wildlife is of utmost importance.
37-3	We want to make sure that community input is heard, and heard throughout the life of the drilling. The industry in question here has a horrible track record, and that concerns us greatly. We want to know how the industry plans to work with the community to do everything it can to sustain our current high standard of life here in Delta county.
37-4	Thank you for hearing our concerns. We would rather not have any Coal bed drilling here in Delta County – we already sustain the country with 3 major coal mines – we are doing our part – but if this is pushed through, please take into our concerns and with WITH us.

Thank you,

Rob Miller Mercedes Medical 1275 4150 Rd Paonia, CO 81428 1-970-527-7561 Delta County, USA

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Project Manager GEC Exploration Drilling Project PO Box 1030 Paonia, CO 814

The Colorado Oil & Gas Association is hereby submitting its comments to the Environmental Assessment for Gunnison Energy Corporation's Proposed Exploratory Drilling Project. COGA is a strong supporter of this project, as it represents exactly the kind of exploratory activity that this nation will require in order to find and develop the new natural gas resources essential to heat our homes, generate our electricity and fuel our economy. The importance of this and similar projects has recently been highlighted in the Congressional testimony of Federal Reserve Bank Chairman Greenspan, and will be further emphasized by a forthcoming conference under the auspices of DOE Secretary Abraham. President Bush has, by Executive Order 13212, directed federal land management agencies to facilitate this kind of energy development activity.

38-2

38-1

COGA has reviewed the Environmental Assessment and its appendices, and finds them to be a comprehensive, complete and detailed analysis of the project and its potential (minor) environmental impacts. Table 2-8, and Section 3 reveal no significant negative impacts. Lease stipulations and drilling permit conditions, as well as applicable federal and state oil and gas regulations will ensure protection of water, soil, wildlife and other natural resources. This project presents no unusual or irreversible negative environmental problems. Due to GEC's funding of water research, conducted by Wright Water Engineers, the (non-existent) hydrologic impacts of the project are much better understood than is normally the case for exploratory activity. Indeed, certain of the potential groundwater mitigation measures (e.g. WR -5, WR-6 & WR-12) are probably unnecessary and excessive.

38-3

While the socioeconomic impact of this *exploratory* project will be temporary, minor and positive, the potential economic benefit to the area should the project proceed to the development stage will be substantial. A good example can be found in the experience of Las Animas County, where natural gas (coalbed methane) development has been the major economic driver in Colorado's poorest county. Industry jobs there average \$30-45,000, much higher than pre-existing levels. Delta and Gunnison Counties, similarly, suffer from per capita income levels just over 50% of the state average. In Las Animas County, each

Letter 38 Continued

38-4

industry job has created an additional 1.8 jobs, with a dollar multiplier of 1.5. The natural gas industry is now the major local employer, with a payroll exceeding the combined total of Trinidad Junior College, the City of Trinidad and the new state prison. In addition, the natural gas industry represents 50% of the county's assessed valuation, reducing property taxes paid by residents by half. Millions of dollars of severance taxes and royalties flow back into the community each year.

COGA is aware that a small minority of vocal area residents – whose goal and litigation strategy are to prevent gas wells entirely – oppose this project. However, federal land management and energy development decisions cannot be based on such parochial *nimby* sentiments. Projects such as this are too important to the nation and the general welfare of the American public.

Sincerely,

Kenneth A. Wonstolen Senior Vice President & General Counsel 06-26-03 14:44 TOWN OF CEDAREDGE

ID=1 970 856 7292

P01/02



(970) 856-3123 / Fax: (970) 856-7292 245 West Main Street - P.O. Box 398 CEDAREDGE, CO 81413

June 20, 2003

Project Manager GEC Exploration Drilling Project P. O. Box 1030 Paonia, CO 81428

Re: Forest Service/Bureau of Land Management, EA, Proposed Gunnison Energy Corp. exploration wells.

Project Manager,

3.4

39-2

39-3

39-4

39-5

39-6

The Board of Trustees of the Town of Cedaredge (Town) would like to make the following comments on the referenced EA. The Town reiterates the concerns included in our letter response during the assessment period of this EA and include them by reference in these specific comments.

The comments are referenced by number to specific sections and paragraphs within the Proposed EA and address both offsite and onsite impacts. Although this EA covers just eight exploration wells, two of which are in the Cedaredge and Surface Creek area, the cumulative effect of development following these wells(if successful) must be acknowledged. The conditions of approval, rule exceptions granted, and general pattern of the permit process for these explorations will influence the manner of later development.

39-1

Water Resources:

Two of the proposed well sites (Leon Lake # 4 & # 5) are within the Town's water shed for its domestic water. The Town supports the potential mitigation measures WR-5, WR-6, and WR-12.

The Town is against the granting of exceptions to the 500 foot standoff from water bodies and streams. Such exceptions, if actually granted, should also include specific protection measures to offset the placement of the drill site and accesses closer to these water bodies. The Town recently experienced a significant problem at its water treatment plant. The problem, although complex in its entirety, was aggravated by a higher load of solids coming from the water shed area. Any increased sediment load to surface water in the watershed due to the drilling activity is of considerable concern for the Town. Mitigation measures imposed on the oil and gas activities should be strong enough to alleviate these concerns.

The Town is concerned about the additional dust generated by the operation within the Town's watershed and again, requests it be minimized to prevent contamination of the surface water in the watershed.

3.9 Noise

Although not directly impacted by the noise generated at the site during construction or drilling, the Town will certainly be impacted by the noise of heavy truck traffic supporting the operations as it passes through Cedaredge. (see additional comments on 3.12 below)

3.12 Transportation:

The Town is very concerned about the increased heavy truck traffic this project would bring to Highway 65 passing through the middle of Cedaredge. The heavy truck

39-7

39-8

39-9

traffic would bring with it all of the associated safety, noise, air pollution, and negative impact on the current level of tranquillity enjoyed by our citizens. The discussion within the EA (page 3.12.8 +) mentions impacts on motorists traveling Hwy 65 and crossing intersections along the Hwy 65 corridor through Cedaredge, but conspicuously omits any comment about the major intersection in the middle of Cedaredge. The Hwy 65 - Main Street intersection has a stop light. The signal, in addition to the reduced speed limit in 39-6 Town, requires any truck to de-accelerate, possibly stop, and/or accelerate going up or down Hwy 65 while passing through Cedaredge. The associated noise and engine air emissions are increased by any truck going through this process. The elementary school on Hwy 65 in town and the residents living along this corridor will certainly be impacted by this additional traffic. Potential mitigation measure T-4 is of particular concern for the Town. It would

restrict drilling traffic on Highway 65 over Grand Mesa. The only other way for that traffic to go is south through Cedaredge, which would add to the problems noted above.

3.14 Hazardous Materials and Solid Waste

The Town request it and other related county agencies be included in the spill notification requirements for any releases of any hazardous material. (HZ-3) The Town's watershed and its water supply could be directly and immediately impacted by any spill. Early notification of releases are imperative for assuring that Cedaredge will be able to protect the Town's water quality and the health of its water users.

3.15 Health and Safety

The Town would like the assurance local emergency response agencies are included in any discussions for coordinated emergency preparations. Any emergency on nearby forest lands will have an immediate impact on all local agencies, whether it be through direct assistance or in a standby mode. The Town always is concerned about the health and safety of its citizens, and re-emphasizes the comments contained the sections

Again, the Cedaredge Board of Trustees urge you to consider the onsite impact this operation will have on the Town's watershed and the offsite impacts it will have on the Town and its residents. The Town requests you to place restrictions on any issued permit to alleviate these concerns. The Town would also request the cumulative impact of additional wells that may follow these be considered in the evaluation and permitting of these two exploration wells.

Tony Sluski, Mayor Pro-Tem

Tara Miller 4136 Road O Paonia, Colorado 81428 970-527-6570 tarasam@paonia.com

June 20, 2003

	Project Coordinator PO Box 1030 Paonia, CO 81428	
40-1	Dear Project Coordinator, I have been a resident and business owner in the North Fork of the Gur Our prosperity here is dependent on healthy agriculture, air and water; depends upon the healthy ecosystems of the natural and wild lands that proposed Methane Gas drilling threatens all our community values.	our pursuit of happiness
40-2	Since this is the first multi-well project proposed by Gunnison Energy public lands, now is the time for our federal agencies to adequately studevelopment and to set the standard for gas exploration in our watership proposal, apparently a relatively small project, will have significant ship thousands of new trucks on our scenic byways and in our towns, new realving grounds and winter range, new routes for noxious weed infestadust, methane venting and truck exhaust.	dy the impacts of gas eds. Even this eight well ort term impacts: oads cut through elk
40-3	I am especially concerned fracturing with the chemical fluids, in hundred gallons, which is proposed to be pumped into the ground at each well swater might be brought up in that process, be it salty or otherwise polls	site, not to speak of what
40-4	Comprehensive studies have not been done. What are the long term, con has said publicly that they anticipate 600 wells over the life of the project development scenario is almost entirely overlooked in this EA.	umulative impacts? GEC ect, but this long term
40-5	Finally, two points. Everything I learn about current technology for conseems to me to be unacceptable and incompatible with values in this vitself. However, if it is to be done, (1) enforcement of what required me These ought to include fencing and nets to prevent wildlife and waterfulling pits, efficient low-emission generators, noise mufflers, dust surroads, and wellheads painted to blend in. In addition, (2) bonds that concepts of reclamation and damage liabilities are essential.	ralley if not life on earth nitigation must be rigorous. Now from getting mired in ppression on all access over the absolute FULL PAONIA RANGER DISTRICT
	Sincerely,	ACTION DATE
	Jas Hun-	DISTRICT KANGER MINERIALS ANDS/ENG RANGE VILDLIFE
	Tara Miller	OA UBM/DBM ASSI EO TIMBER

Sam Brown 4136 Road O Paonia, Colorado 81428 phone: 970-527-6570

June 20, 2003

U.S. Forest Service and BLM Project Coordinator PO Box 1030 Paonia, CO 81428

	Dear Project Coordinator:
41-1	I am concerned about impacts to the North Fork Valley of the Gunnison River from coal bed methane drilling. The Environmental Assessment was lacking on cumulative impacts. A comprehensive study of impacts on the area's hydrology, air quality, and wildlife need to be done. Six hundred wells are anticipated as said in public by Gunnison Energy, and cumulative impacts of that need to be studied as well as the current 8 proposed wells.
41-2	The BLM and USFS need to require bonds that cover the full cost of reclamation. Stringent mitigation should be required at all drill sites and access routes if this impactful project is allowed to go through.
41-3	Enforcement of the industry must be rigorous. They have a bad track record and I don't trust the COGC to protect our environment.
41-4	The lack of compatibility of this industry with present community values needs to be taken seriously. Local input should be given serious consideration if you listen to the Bush administration. We already have three huge underground mines impacting our area. I am worried about water pollution, disruption of big game populations (which contributes to our economy in a big way), air quality impacts from dust and emissions, light pollution, noise pollution, and impacts to roads. I am also concerned about property values. My home is my biggest investment. I feel this huge project is bad and not compatible with our valley and will destroy our economy and way of life.
	I hope to God they don't find gas or the whole community will suffer

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June 20, 2003 Project Manager GEC Exploration Drilling Project P. O. Box 1030 Paonia, CO 81428 50% Project Manager: I have been referencing the Environmental Assessment volumes concerning the proposed Gunnison Energy Corporation's exploratory gas drilling project on the south flank of the Grand Mesa. I am not in favor of this project, because from all I've heard and read, the ultimate goal of this effort, the desire to drill hundreds of wells if these test wells prove productive, will lead to the defacing of one of the most beautiful pristine areas in western Colorado. I have yet to know of any area where gas production of this magnitude has enhanced the well being of the land. Further, just these eight test wells will have an immediate detrimental impact on the communities close to their development. Noise and traffic will infringe on the daily lives of the people who live along the routes used to set up the wells. I don't believe this is right. Despite the fact that to drill and develop these wells will take 75 to 80 days, there will be additional time to test them and that obviously includes additional traffic and noise. That certainly is likely to impact the quality of life for nearby residents. I am also concerned about the potential problem of compromising water sources. There are too many risks. It must be made clear that there will be no effects from hydrofracturing. Communities in the area have built and are dependent upon reliable water systems and, if these are destoyed, it would mean unknown chaos. It has happened elsewhere and the results have been disastrous. There are paragraphs of mitigating measures in the Environmental Assessment, but I have little faith that they will be well received by the oil and gas industry. Their reputation is very questionable, and any remedial action to serious problems has been slow or blatantly nonexistent. And what penalties are appropriate if failure to comply with regulations occurs? A damaged water system could cost millions of dollars. Is Gunnison Energy willing to pay? Gunnison Energy has a right to drill their test wells on their leases, but will they "safequard the health, safety and welfare" of the surrounding communities? PAONIA RANGER DISTRICT ACTION Lee Overton JUN 2 3 2003 3949 P-10 Lane DISTRICT RANGER
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Liane Mattson, Project Manager GEC Exploration Drilling Project PO Box 1030 Paonia, CO 81428 June 17, 2003

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Dear Ms Mattson,

After spending many hours reading through the Environmental Assessment prepared by the Forest Service on the Gunnison Energy Corporation's Proposed Exploratory Gas Drilling Project, I have chosen a list format for making my responses. Unfortunately time and space does not allow me to address all of my concerns that have surfaced after reading the report.

I realize that the forest service is responsible for what goes on in the forest, and not how the surrounding community is affected. Unfortunately, I find it impossible to evaluate the effects of one without realizing the impacts on the other. I will hit some of the key points that I believe are worthy of further evaluation and discussion. Unfortunately it would take many more pages to address ALL of the issues that impact our shared community, so I am limiting my responses.

Note: For the sake of brevity EA is being substituted for Environmental Assessment

FOREST ENVIRONMENT

1. For exploration purposes ONLY, "Approximately 33.1 acres of wildlife habitat would be affected by surface disturbances with the Proposed Action. These effects would be relatively short-term, lasting up to a maximum of 3 years. If any of the wells prove to (sic) economical for natural gas production, portions of the original disturbances would be lost as wildlife habitat for an estimated 20 to 30 years."

In the next paragraph the EA goes on to say, "The greatest potential for cumulative Impacts on wildlife and wildlife habitat would come with additional gas and drilling Activities and mining. Expansion of these activities could result in an increase of Open roads as well as habitat conversion and loss associated with road and well site Development." with more about......reduction in secure areas for Elk, mule deer, and black bear, increased public access created by expanded road Systems, etc., etc., etc., etc., etc., EA

I take issue with the verbage " $\underline{\text{could result}}$ in an increase of open roads as well as habitat conversion". Early math education teaches us that 2 + 2 = 4. If there are impacts from just 8 exploratory wells listed at this time, isn't it only logical that those impacts will be compounded with expanded drilling?

Letter 43 Continued

43-

Are potential "expansion" activities planned to be carried out in some manner that will not require additional roads, deforesting of lands and noise impacts to the wildlife? If not, the wording should be changed to will result.

2. Fire Danger:

The EA states that there is less fire danger in the "cool, montane environment" above 8,000 feet. P.3.5-9

As a former resident of Evergreen, CO, living at an altitude of 8200 feet in Valley Hi located close to Conifer and just a few miles away from the recent Haymen wild fire, I strongly disagree with this assessment. My neighbors and I lived in constant fear of dealing with a catastrophic fire as our homes were surrounded by forest. The Denver Post has written several articles about fires along the front range. One quote has remained in my memory, "It is not a matter of if, it is a matter of when....." referring to a massive fire happening along the front range. I suggest that further research be conducted into the forest fires that have occurred in our state in regard to the altitudes of those sites.

43-2

I moved here with the thought that there would be far less worry regarding fires with the low population base. Now, I am faced with GEC and their volatile fuels from heavy trucks, operator mistakes, as well as flares from gas wells and the potential of site explosions. The Grand Mesa forest has now joined the ranks of the other endangered forests of Colorado. All of the above concerns are referenced in the EA. P.3.15-2

3. Water

"Potential impact of hydrofracturing is uncertain due to a lack of site-specific data for the Mesa Verde Formation in the project area." The report goes on to say that impacts are "not expected." SORRY but this is not good enough. This is our water supply. We need assurances not weak language like "not expected". Just WHO is going to be responsible for the safety and quality of our water? P 3.14-19

43-3

I say, the "proposed" project by GEC should be delayed until ASSURANCES CAN BE MADE REGARDING THE QUALITY AND QUANTITY OF OUR WATER BACKED UP BY SITE-SPECIFIC DATA OF THE MESA VERDE FORMATION IN THE PROJECT AREA.

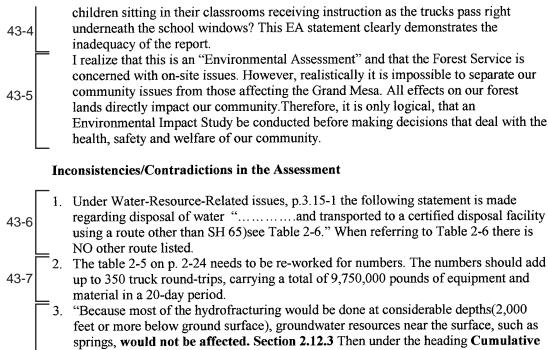
This important item ALONE should stop the project from moving forward until the public has complete assurance that there will be no adverse effects to the water.

COMMUNITY ISSUES:

43-4

Truck traffic due to 350 truck round -trips during a 20 day period will increase noise, pollution and safety risks. In the EA on p. 3.9-3 states that "noise effects mainly would affect wildlife." Are the deer and elk more sensitive to noise than our school

Letter 43 Continued



feet or more below ground surface), groundwater resources near the surface, such as springs, would not be affected. Section 2.12.3 Then under the heading Cumulative Impacts the Assessment states, "Future oil and gas development would require water for drilling and produced water from testing. The effects on the groundwater quantity would depend upon the number of wells and the amount of water in the geological formations. 3.4-25

Then listed under the heading:Irreversible/Irretrievable Commitment of Resources It is stated, "use of water for drilling and completion operations and potential for Produced water during testing. 3.17.1

ADDITIONAL IMPACTS

43-8

Unfortunately neither time nor space allowed for the discussion of the following affected individuals:
Hikers, bikers, horseback riders, fruit growers, residents, tourists, hunters, ATVers, snowmobilers, residents living along the truck route, bird watchers, scenic viewers, birds, plant species, aspen forests, meadows, wildflowers, air quality, viewshed, any person or animal within the area............. are all affected by the proposed drilling. Effects upon all of the above are stated in the lengthy Environmental Assessment.

The Environmental Assessment addresses only 8 proposed well sites. Reference is made to added impacts should the exploratory wells prove profitable to GEC. The projection of

Letter 43 Continued

43-11

30 to 40 years of drilling on the Forest Lands with effects multiplied over potentially thousands of wells does not bode well for the future of the Grand Mesa forest lands or the communities of Delta County.

In closing, I would like to say that our community is interconnected with the Grand Mesa National Forest and any attempt to separate the two is a distortion of the facts. The Environmental Assessment mailed to my home for review and comments, does not adequately address the issues of the Delta County interconnected community nor does it give any assurances of future protection of our valuable resources. BEFORE allowing the Gunnison Energy Corporation to move forward with the 8 proposed wells, an Environmental Impact Study must be conducted. To do otherwise shows an irresponsible lack of regard for the Public Health and Safety of the Delta County residents as well as the survival of one of our national treasures, The Grand Mesa National Forest.

Sincerely,

Dorothy Pedotto Cedaredge, Colorado

Dorothy Peditto

Cc: Rep.Scott McInnis Senator Wayne Allard Senator Ben Nighthorse Campbell

Project Manager GEC exploration Drilling Project PO Box 1030 Paonia CO 81428

Dear Project Manager,

	Having reviewed your Environmental Assessment study on coal bed methane drilling on
	Federal lands I have some grave concerns. Foremost is the possible negative impact on
44-1	our water supply. According to the study there is no guarantee our water supply will be
L	protected. Water is the life blood of our area.
Г	Another concern is that Hwy 65 is designated a scenic byway. What will the
44-2	socioeconomic ramifications be if there is a drop in tourism as a result of negative impact
	on wildlife, loss of wilderness view, and significant truck traffic on the highway?
	As a taxpayer I would want a complete environmental impact study done prior to drilling
44-3	to prevent irreversible environmental damage to our public lands and determine the socio
L	economic impact to our area.
	Sincerely,

Weth D. Jullin
Peter D. Sullivan

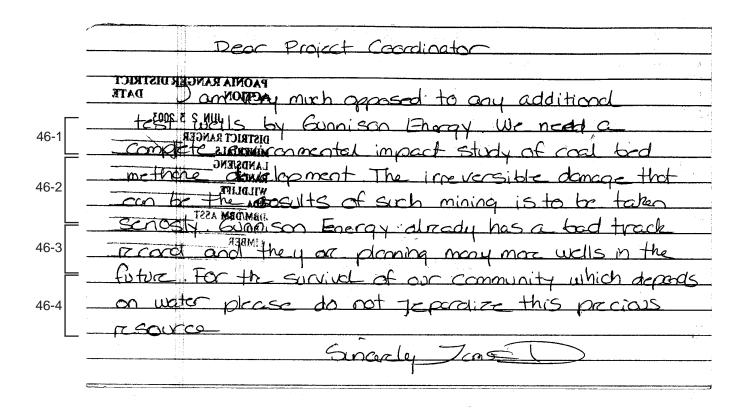
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45-3	would be sa	exel égious, like	installing a trash
	truck in the	aisle of a cathed	ral.
	Poore	do not go forwar	ed with this project.
	Instead develo	op alternative, re	enewallo, fuel
	resources.	Lucia Va	



47-1	Dear Project Manager, We remain opposed to Gunnisch Energy Corporations proposals for exploratory gas drilling. Having read through the Environmental assessment, there are still too many
	answer to there are still too many
	It is small confort to know
	that for those residents living
47-2	near the well sites well have
	their water tested. What if contaminants are found? The damage
	Species is a series of the ser
	The increase in heavy traffic
	is a huge concern. We line a mile last of Sighway 65 and it is not upusual to hear traffic from
	Mausual to dear traffic dum
	that road at our house. It is
	quite tolerable as it is. The
	Safety essues that would arise from this drilling is unsettling.
47-3	Safety Usines that would wise
	Hydrigen 65 in a scanic heavy
an and a state of the state of	Alghway 65 is a scenic byway and Cedaredge is a small quiet community, very dependent on Sourist dollars. What about our marrow.
	community, very dependent on Surist
	dollars. What about our marrow.
	streets and the fact that Alghway.
F	65 is also a residential street.
47-4	We know that the potential
	gas that would be obtained is minimal and would not create a

Letter 47 Continued

	major change in our nation's energy
7-4	major change in our nations energy situation. Far better to spend
	money on alternative sources.
	Visitors well not want to
202 1 0 1 11 11 11 11	ped up with the industrial
7-5	traffic and over merchants are
, 5	doing their lest to improve our
,,4	community and their pales. This
	drilling would not be an asset.
	Please Ricon rider this issue
	What if you lived on dighway 63.
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	What if you lived on Sighway 65: What if you lived within a mile or two of one of these
NO. 111 AND 111 AND 111 AND 111	projosla sils:
	Sencerely,
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	June 20,20
	Project Manager
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	E C.
	From reading through the E. C. on, Dunnison Energy Corporation's Proposed Exploratory Has Dilling Project, it appears
	Corporations Proposed Exploratory
-	Has Dulling Project, it appears
	the dilling sites have been well
	studied.
	Gunnison has legal leases to diell
	these exploration wells. Its time
48-1	to let Tunnison Energy drill its exploration wells. There are plenty
	exploration wells. There are sterry
	of safe gaurds in place to insure goodquality drilley occurs.
	good quality drilling occurs.
	New natural gas field need to be found and put into production. There is a natural gas shortage facing the United States of Comerica.
	lovered and pest into production: There
	in a true la constante de la constante
	Quit la total
40.0	Onice States of Complete.
48-2	Drilling fits in on the Forest
	Services ald multiple use concept
	will allow these wells to be
	will allow these wells to be
	dielled wethant further delag.
L	Dinegely.
	Sogan V. Scott
	Cederedge, Colocado 8141

	PAONIA RANGER DISTRIC
	JUN 2 3 2003
Princet Maniager.	STRICT RANGER
Project Manager	·
GFC Exploration Drilling Pr	WHOLIFE
PO Box 1030	CO STANDAM ASST
Paonia, CO 81428	Pro-3
Thy husband and the south side of Sp	el own property on
the south side of Sp	aulding Peak within
1/2 mile from the pro	posed Sprulding Plak
and the same and a contraction	tare unell Tella are
mothane gas explored as you might say," to a potential coal	the light limit
les you might say,	on the fishe time.
to a potential coal	bed methane
drilling site.	
0	
We are writing to exp	press our extreme
opposition to coal be	
development in this	area and in all
of Delta County. Ou	
1 12	<i>U</i> // /
many others in the well water for dome	with the the
fivele water for dome	aux pue, spar
is why we, as land	owners, are
tremendously sonce	
risk of decreased i	
pollution of existing	water.
//	•

Letter 49 Continued

[Other environmental impacts that we
		fear are the deterioration of air
		quality, noise pollution, fire danger,
		and the impact on soil and roads.
49-2		Because of these potentially damaging
49-2		results to the environment and the
		lefestyle of many Delta County Citizens, my husband and I feel very strongly
		that there is absolutely too much
		risk involved in allowing coalbed.
		methane development to take place in
		this area.
		after attending the local and country
		meetings on this subject, were learned
49-3		that we, as Aleta County citizens, will
43-3		gain nothing compared to what we
		stand to lose if the water supply
Ĺ		is decreased or becomes contaminated
[M. summersel Alla danila leel a
49-4		that gos exploration and for development could intefere with
		development could intelere with
		our Suture use and enjoy-
	!	ment of the land in and
		our future use and enjoy- ment of the land in and around the Grand Mesa.
•		

Letter 49 Continued

	We are members of the Western
	Slope Environmental Resource
	Council which is appealing the
	leases, and we have participated
	in opposing this proposal since
	first hearing of it.
	Thank you for your time and
	Thank you for your time and attention to this matter and
	considering our viewpoint.
	V i
	Sincerely,
	Nike Zaunta
• .	Jean Laureta
	2036 - 2425 Rd.
	Cedaredge, CD 81413
	5,773
-	

	Paris To Alle Con Ed and Addition to
	Project Manage Gee Exploration Prilling Project
	I am just weiting to say that the
	FA for 8 exploratory wells by Gunnison
	Energy Corp. seems lacking and a little
Г	The reality is That we need to do a
	longer water study and it has to be done
	by a Third party That is independent
	from both sides Coolbed Methane wells
50-1	are well Known for pollering waren Some
	how can The Wright Water Engineers say
	That The wells will not affect Them
	Water Except That They were paid
L	Ly GEC.
	The Truck Truffic will greatly in-
	crease. The U.S. Forest Service and The BLAM
	need to work with the state county and
50-2	city officials where this Inuck Iraffic
	will be. How can you call Coalbed Methane
	ANells Energy Production when you have
L	To use so much energy to get I bet
	if you rook an bonest look at all The
	energy cost of The production of Coulbed
	Methane. There mould be a net lost
г	of energy.
	go ahead. There needs to be farther
	water gradies done and and something
	needs to be done about the To lessen
50-3	The Touck Traffic There are other
	ways to produce energy I would like
	To see our Public Lands remain as
	They are and not become industrial
'	

Letter 50 Continued

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e de la companya de l	
4	Jance Swigner
<i>a</i> -	Lance Swigart "
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	JUN 2 3 2003
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